Dissolved Oxygen and its Influence on Amine Degradation for Postcombustion CO₂ Capture

Jonathan J. Bryant, Naser Matin, Jesse G. Thompson, Kunlei Liu

Center for Applied Energy Research University of Kentucky

University of Kentucky Center for Applied Energy Research

CAER Lab#1

0.05 MW Pilot w/Coal and Natural Gas FGGs



- Biofuels and Environmental Catalysts
- Carbon Materials
- Clean Fuels and Chemicals

CAER Lab#2

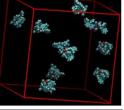
- Environmental and Coal Technology
- Electrochemical Power Sources
- Power Generation and Utility Fuels

Areas of Research

Corrosion Conversion **Pilot Plants** Non-metallic coating Gasification Heat integration Inhibitors • CO₂ utilization • Hybrid processes Localized effects • NG upgrading Solvent & process testing **Membrane Solvents Separations** Chem/physical properties • Zeolite membranes • Emission Solvent enrichment Degradation **Chemical Looping** Electrochemistry • Spouting fluidized bed Water treatment • Combustion/gasification • Solvent enrichment • Solid particle handling











Oxidative Degradation

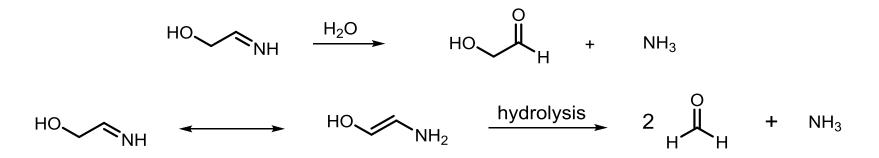
Under typical PCCC conditions, responsible for most of the amine degradation.

Proceeds via radical reactions.

Electron abstraction or proton abstraction results in an imine or amine radical.



End products include aldehydes, carboxylic acids, and ammonia.

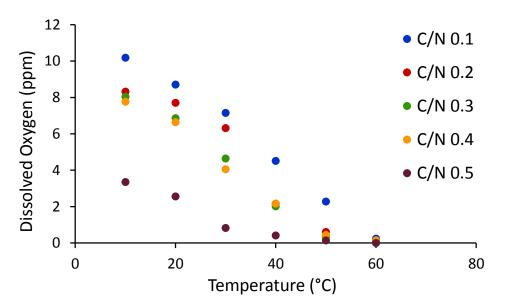


G. S. Goff, G. T. Rochelle. Monoethanolamine Degradation: O_2 Mass Transfer Effects under CO_2 Capture Conditions. *Ind. Eng. Chem. Res.* 2004, 43 (20), 6400.

H. Lepaumier, D. Picq, P.-L. Carrette. New Amines for CO₂ Capture. II. Oxidative Degradation Mechanisms. *Ind. Eng. Chem. Res.* 2009, 48 (20), 9068.

Background

Oxygen solubility data for 30 wt% MEA. M. H. Wang, A. Ledoux, L. Estel. J. Chem. Eng. Data 2013, 58, 1117.



Degradation has also been correlated to dissolved oxygen.

$$r_{MEAdeg} = -5.35 \times 10^5 e^{-(\frac{41730}{RT})} [O_2]^{1.46}$$

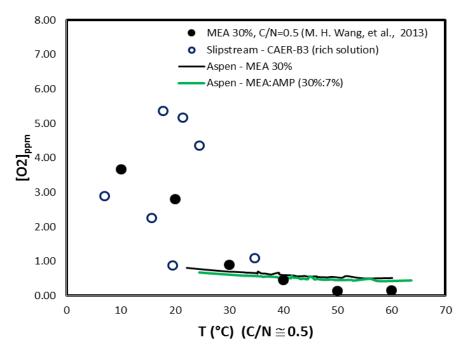
G. Leonard, D. Toye, G. Heyen. Int. J. Greenhouse Gas Control 2014, 30, 171.

 $r_{MEAdeg} = -2.5 \times 10^5 e^{-(\frac{66288.9}{RT})} [MEA] [O_2]^{1.5}$

T. Supap, R. Idem, A. Veawab, A. Aroonwilas, P. Tontiwachwuthikul, A. Chakma, B. D. Kybett. *Ind. Eng. Chem. Res.* **2001**, *40*, 3445.

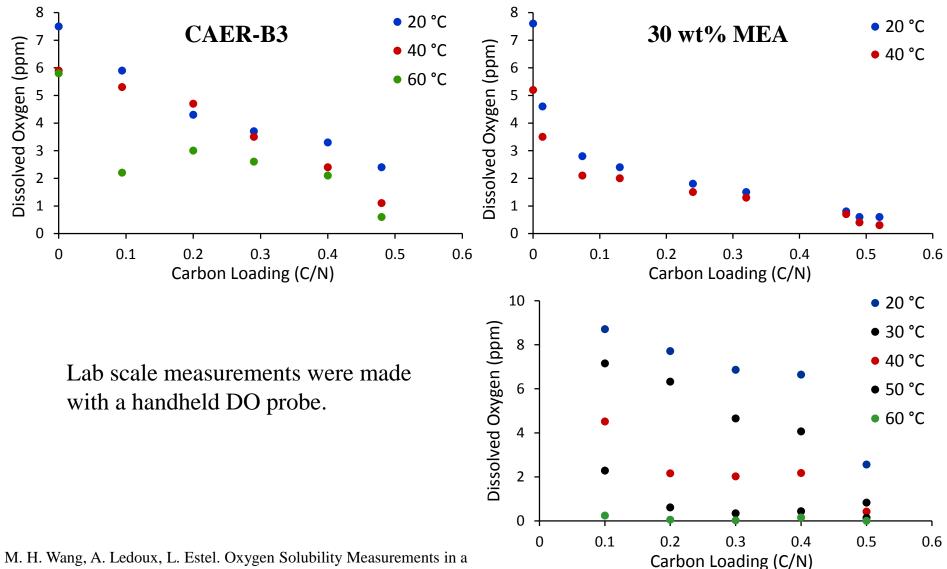
Motivation

- Measure dissolved oxygen (DO) of our CAER-B3 solvent.
- Measure DO during CO₂ capture on a larger scale.
- Knowing how the oxygen content (and temperature) varies throughout the system helps to understand where degradation occurs.
- More measurements can be used to improve Aspen modeling.



Aspen Plus[®] prediction and experimental dissolved oxygen in rich MEA 30 wt% and CAER-B3 solvents.

Lab Scale Measurements



M. H. Wang, A. Ledoux, L. Estel. Oxygen Solubility Measurements in a MEA/H₂O/CO₂ Mixture. J. Chem. Eng. Data 2013, 58, 1117.

Pilot Scale Experiments

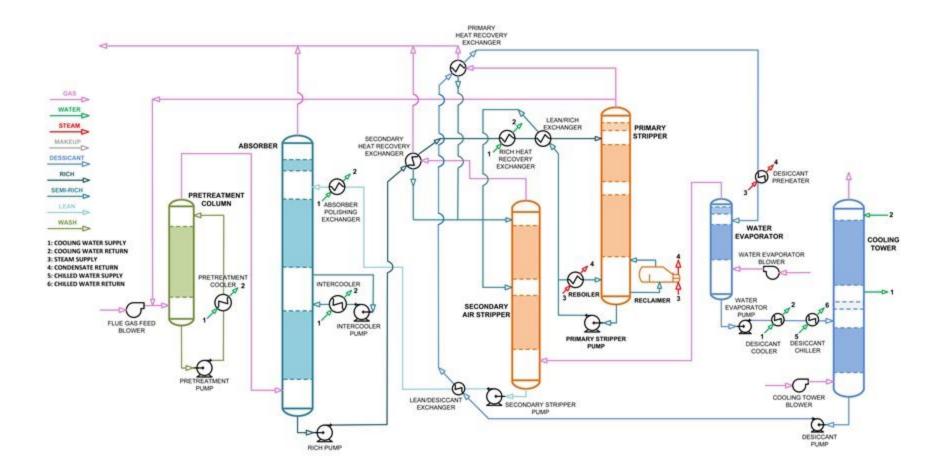


UKy-CAER 0.7 MWe small pilot scale CO_2 capture facility located at Kentucky Utilities E.W. Brown Generating Station in Harrodsburg, Kentucky. (Funded under DE-FE0007395). Stats/specs: 0.7 MWe ~1300 acfm flue gas

Main components

- Pretreatment tower
- Cooling tower
- Absorber column
- Stripping column
- Secondary air stripper
- Intercooler
- Reclaimer

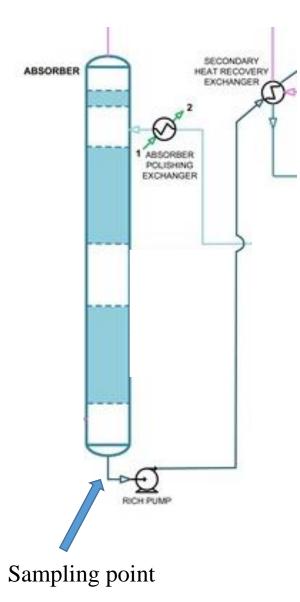
Process Overview



The temperature varies throughout the system. CO_2 is also absorbed and desorbed. The secondary stripper employs air (20% O_2).

How do these factors affect the DO?

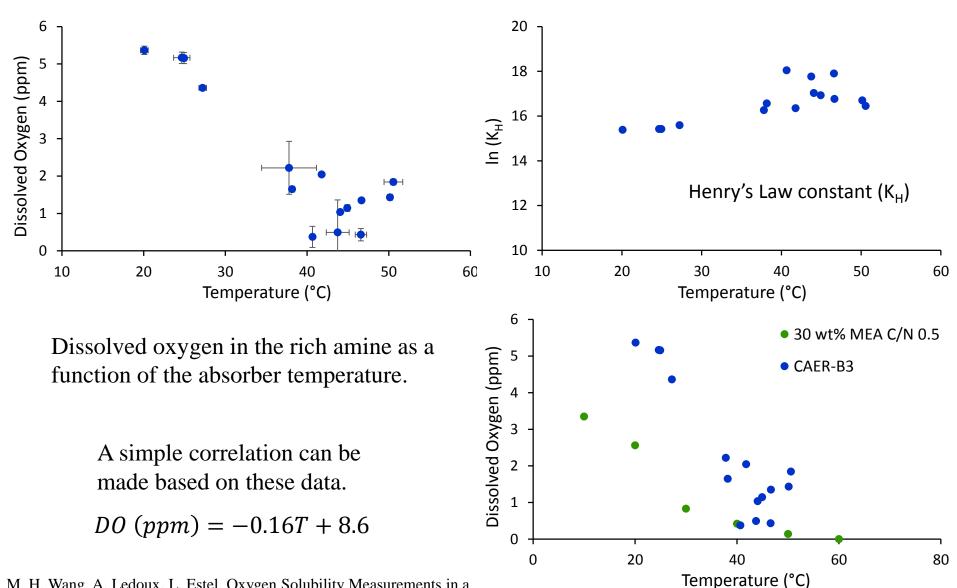
Dissolved Oxygen Measurements





Rosemount 1056 Transmitter and Hx438 DO sensor Simultaneously measures DO and temperature Automatic temperature correction

DO Temperature Dependence



M. H. Wang, A. Ledoux, L. Estel. Oxygen Solubility Measurements in a MEA/H₂O/CO₂ Mixture. *J. Chem. Eng. Data* **2013**, *58*, 1117.

Carbon Loading Dependence

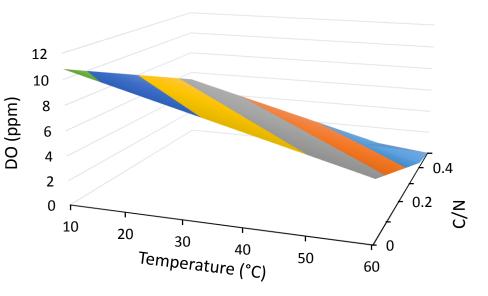
DO measurements in the pilot plant from both absorber and secondary stripper columns.

	DO (ppm)	Temp (°C)	C/N
	1.1	44.9	0.52
	1.0	44.1	0.50
	1.6	38.2	0.56
	5.2	24.9	0.44
rich	5.4	20.1	0.41
	2.0	41.8	0.43
	1.4	50.2	0.42
	1.8	50.6	0.44
	1.3	46.7	0.45
	2.0	76.3	0.22
lean	1.7	76.2	0.22
ivuii	0.5	69.6	0.22
	0.5	69.8	0.22

An expression for DO can be written as a function of carbon loading and temperature.

$$DO (ppm) = -0.12T - 11\alpha + 12$$

- DO of the amine in the primary stripping column could not be measured.
- Temperature has a larger effect than carbon loading (up to C/N 0.5).
- The oxygen levels in the two columns are not drastically different.

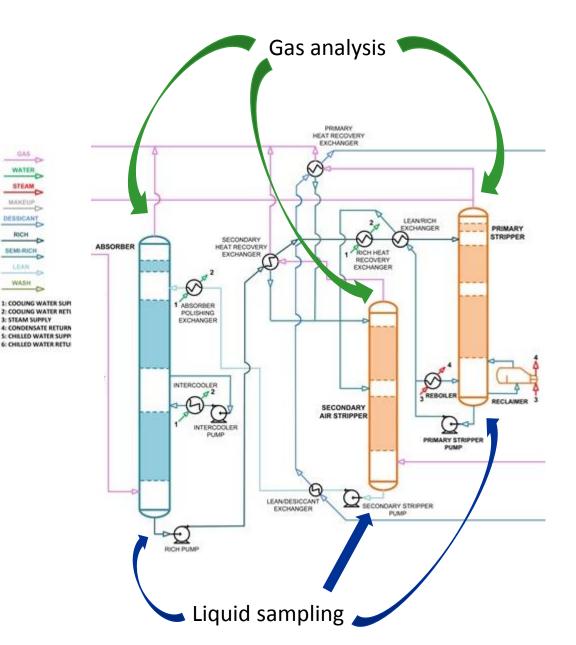


Future Work

We are currently measuring DO at different points in the system (liquid sampling points).

Oxygen in the solvent is emitted in the exhaust gas or consumed in degradation reactions.

Measuring the gas phase oxygen (gas analysis points) provides more data on where degradation is occurring.



Acknowledgments

Host site: LG&E/KU Lynn Brickett and José Figueroa, DOE NETL [DE-FE0007395] CMRG Members: LG&E and KU, EPRI, Duke



Outline

- Degradation is bad. Oxidative degradation in particular, as it is responsible for most of it.
- Oxidative degradation is called such because it relies on oxygen. It works as shown here
- Previous works have quantified degradation rates and the dependence on oxygen concentration
- Other work has measured the oxygen concentration in amine solutions.
- Our intent is to carry such work over to the larger scale and under actual process conditions
- At the pilot plant capture unit at E. W. Brown to be exact
- We start with the temperature dependence in the absorber column, as this is where it is expected to degrade the most (add literature support)
- We next test the C/N dependence by sampling the other columns (stripper and secondary stripper)

Literature Models

Fitting Equations for Dissolved Oxygen in 30 wt% MEA

$[O2] = a_0 + a_1 \cdot a/T + a_2/T^2 + a_3/T^3 + a_4 \cdot a^2$	(1)
$[O2] = a_0 + a_1/a + a_2/a^2$	(2)

 a_0 , a_1 , a_2 , a_3 , and a_4 are fitting parameters (Table 1), *T* is the temperature, and *a* is the C/N ratio.

	a _o	a 1	<i>a</i> ₂	<i>a</i> ₃	a 4			
Eq. (1)	1.309E-04	-3.450E-02	-4.014E+01	9.384E+03	1.154E-04	$10^\circ C \le T \le 60^\circ C$	$0 < \alpha \le 0.5$	
Eq. (2)	-2.381E-05	2.293E-05	-1.529E-06			T= 10°C	$0 < \alpha \le 0.5$	
Eq. (2)	-2.666E-05	1.835E-05	-1.223E-06			T= 20°C	$0 < \alpha \le 0.5$	
Eq. (2)	-2.803E-05	1.618E-05	-5.811E-07			T= 30°C	$0 < \alpha \le 0.5$	
Eq. (2)	-2.765E-05	1.678E-05	-1.119E-06			T= 40°C	$0 < \alpha \le 0.5$	
Eq. (2)	-6.879E-06	4.246E-06	-2.830E-07			T= 50°C	$0 < \alpha \le 0.5$	
Eq. (2)	7.199E-08	2.081E-07	-1.387E-08			T= 60°C	$0 < \alpha \le 0.5$	
					0.6	•	C/N 0.5	
								 Equation 1
					0.4	1 -		Equation 2
					02 (ppm) 02 (ppm)	3 -		1
F	Reference	?			o ^{~ 0.2}	2 -	•	
					0.1	L -		
					() +		
						þ 10	20 30 40	50 60 70
					-0.1		Temperature	(°C)

Initial experiments

EDO cell. Visually observed that the amine solvent degrades. But not when you take out the oxygen

Minimizing DO

Use of MBT. What effect does it have in the lab scale on DO? What are the kinetics of MBT degradation? And how does this align with degradation rate? Any explanations for the discrepancy?

Extra

4 pilot plant study: Problems with the 95% number

Shoddy methodology? (not yet able to follow)

Assumptions go too far (100% of degradation occurs in the sump and the HEX. And this assumption is not even listed as one of their 4 assumptions)

Did they measure the dissolved oxygen concentration?

They state (in the same paragraph) that the parameters are regressed from the pilot plant data and then proceed to calculate the degradation using a model based on laboratory-scale experiments.

Other problems

The ammonia data are all over the place with no explanation why.

Future Work

Further investigation into oxidative degradation

- Effect of temperature and carbon loading
- How much degradation can we expect at different points in the system

$$r_{MEAdeg} = -5.35 \times 10^5 e^{-(\frac{41730}{RT})} [O_2]^{1.46}$$

Predicts 2.5X the degradation at 70 °C compared to 50 °C

G. Leonard, D. Toye, G. Heyen. Int. J. Greenhouse Gas Control 2014, 30, 171.