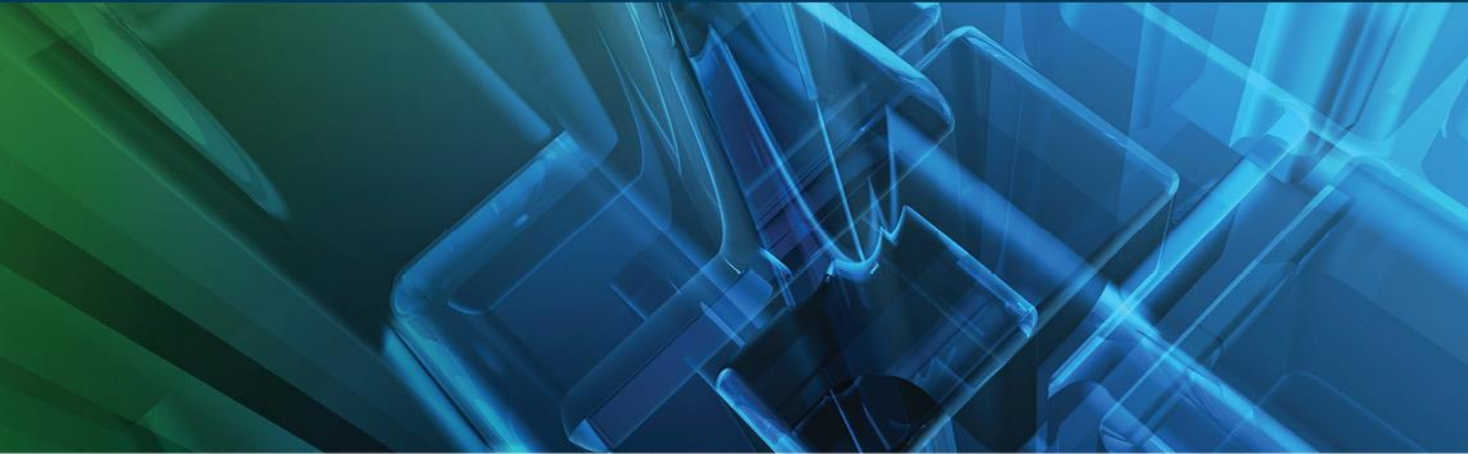


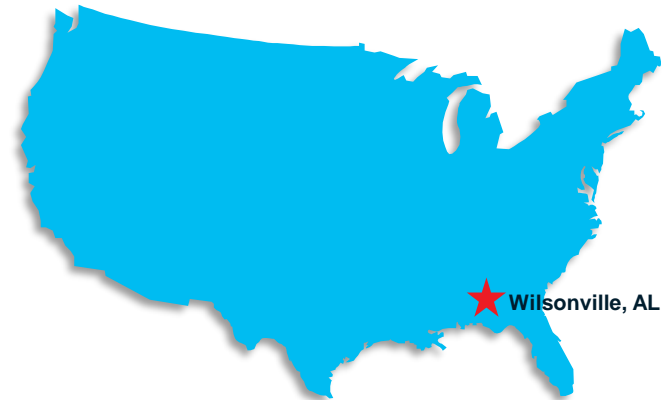
Advancing Fossil Energy Technology Solutions at the National Carbon Capture Center

John Northington – Assistant Director



National Carbon Capture Center (NCCC)

- **Location:** Wilsonville, Alabama
- **Sponsors:** U.S. Department of Energy and its National Energy Technology Laboratory
- **Partners:** Electric Power Research Institute, power and coal industry leaders
- **Managed by:** Southern Company



Our Mission and Values

Offering a **world-class neutral** test facility and highly specialized staff to **accelerate the commercialization** of advanced technologies and enable coal-based power plants to achieve **near-zero emissions (low-cost CO₂)**.



Safety First

Unquestionable Trust

Superior Performance

Total Commitment

What the Project Provides

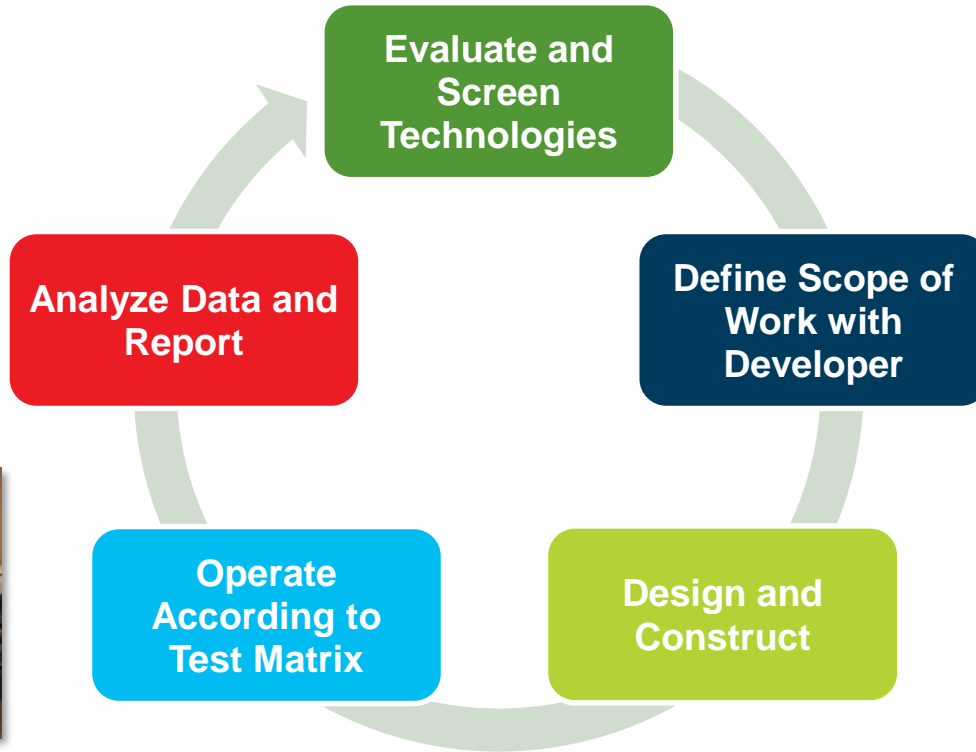
- **Cost-efficient test site** with **infrastructure** for numerous technology developers
- **Real-world conditions** with coal-derived flue gas
- Flexible capability for testing at **multiple scales** and **on-site scale-ups**
- Expert **technical staff** for design, installation and testing support
- High-quality **data acquisition** and gas/liquid **sampling and analysis**



Accomplishments

- Over **98,000 test hours** since founding in 2008
- Technology developers from the **U.S. and six other countries**
- **First coal-derived gas testing** of solid oxide fuel cells and certain solvents, membranes and enzymes
- On-site **scale-ups** and **process enhancements** for 10 technologies
 - Scale-ups for testing at larger sites for five solvents
 - Scale-up to commercial operation for one solvent
- **Full compliance** with all regulations, including on-time submittal and publication of technical reports

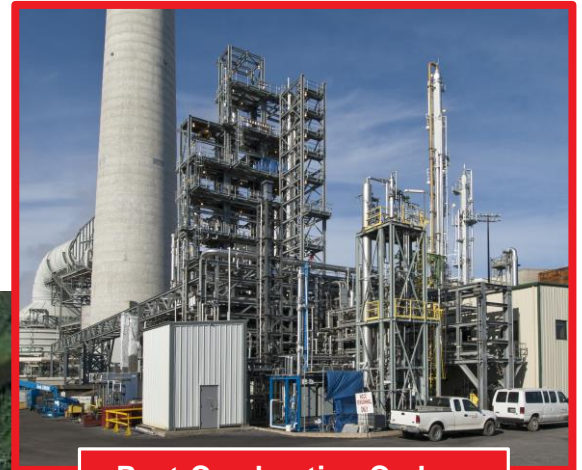
Technology Development Process



Test Sites



**Gasification &
Pre-Combustion Carbon Capture**



**Post-Combustion Carbon
Capture Center (PC4)**



**Alabama
Power Plant
Gaston**

Gasification and Pre-Combustion Accomplishments

- Gasifier operation supported over 50,000 hours of technology testing
 - Biomass gasification in air- and oxygen-blown operation
 - Sensors: Tunable Diode Laser, particulate monitor, thermowells, coal feeder instrumentation
 - Catalysts: Fischer-Tropsch, water-gas shift, and COS hydrolysis
 - Sorbents: trace metals, CO₂, ammonia
 - Membranes: hydrogen and CO₂
 - Advanced processes: ammonium carbonate/bicarbonate solvent, syngas chemical looping, pressure-swing adsorption, pressure-swing Claus
 - Fuel cells
- Additional operation with CO₂ solvents – on-line and off-line
- Achieved scale-ups and process intensification for several technologies

Recent Developer Testing

Developer	Technology
	Chemical Looping
	Hydrogen Membranes
	Hydrogen Membranes
	Coal-To-Liquids
	Syngas Reformer
	PBI Membrane
	0.1 MWe Sorbent System
	WGS
	COS



PC4 Bench-Scale

- Simultaneous operation of up to five developer test units
- Slipstream Solvent Test Unit (SSTU) for solvents in early development
- SSTU also used for solvent emissions studies, emission mitigation processes
- Flue gas/utilities and gas analysis systems operating independently of PC4 pilot-scale area



PC4 Pilot-Scale

- Simultaneous operation of developer test units and Pilot Solvent Test Unit (PSTU)
- PSTU offers flexible operation to match developers' planned commercial configuration
- PSTU also supports solvent emissions and degradation studies



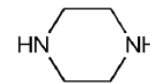
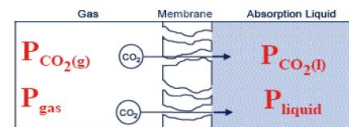
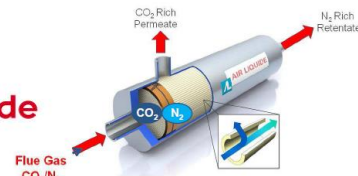
Post-Combustion Accomplishments

- **PC4 operation supported over 49,000 hours of technology testing**
 - Over 6,000 hours under natural gas conditions
 - More than 20 developer projects completed
 - Tested enzymes, membranes, sorbents, solvents, and associated systems
 - Continued relationship with technology developers to achieve scale-ups and process enhancements
- **PSTU operation for over 15,000 hours**
 - Demonstrated near 100% mass and energy balance closures
 - Supported commercial developers and DOE Carbon Capture Simulation Initiative
 - Several solvents progressed to further testing at other facilities
- **Facility construction and upgrades**
 - Plant capacity more than doubled from 12,000 to 30,000 lb/hr flue gas
 - Added systems (SSTU, air dilution, etc.) and enhanced instrumentation, sampling methods, and analysis systems

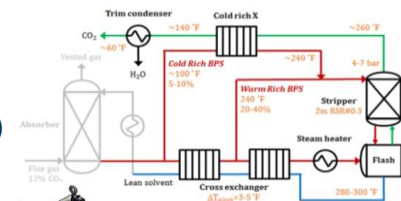


Recent/Upcoming Tests

- PSTU MEA Baseline
 - Supported DOE-NETL's Carbon Capture Simulation for Industry Impact
- Air Liquide
 - Hollow fiber membrane
 - Cold operation
 - Improved separation (minimum sacrifice to CO₂ permeance)
- GTI Hollow Fiber Membrane Contactor
 - Abs: aMDEA/membrane contactor
 - Regen: Steam/flashing
- Trimeric/UT NOx Reduction
 - Chemical additives to pre-scrubber
- AECOM PZ/AFS
 - 5M PZ in PSTU
 - AFS-Adv. flash stripper & PSTU simple stripper
- TDA Sorbent
 - Alkalized alumina sorbent
 - Fixed-bed, isothermal
 - Regen: steam



PZ (Piperazine)



NCCC Active Internationally

International Collaboration

- Support DOE goal of international cooperation
- Multiple paths for involvement; partners, developers, network members and workshops
- Ease of collaboration since intellectual property is not being shared
- Broad effort China, India, Middle East, Korea, Japan, EU, Australia, Canada, Norway

ITCN

- Share public knowledge with 13 carbon capture test facilities
 - Facility operations
 - Facility funding
 - Safety
 - Analytical techniques
- Collaborate on one technical item per year

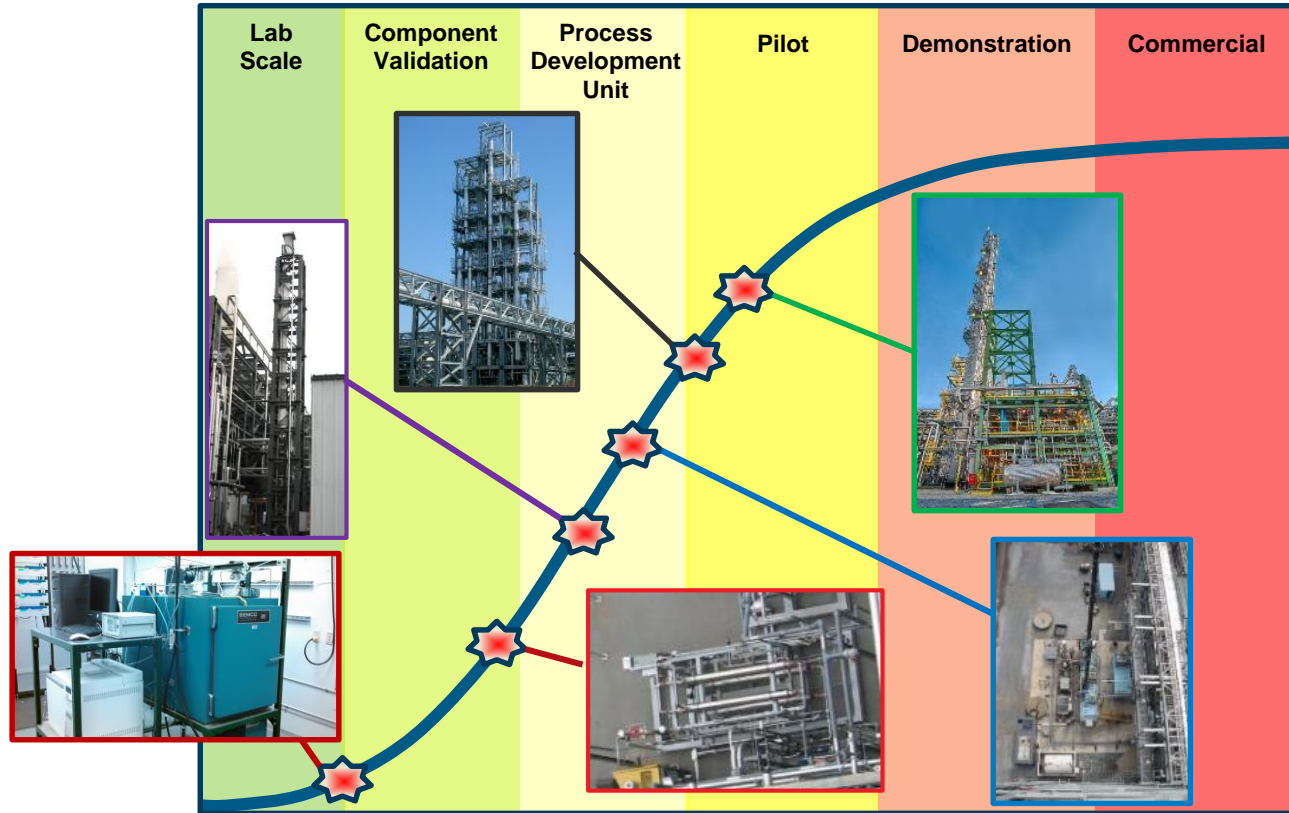
Carbon Capture is an international issue that requires international solutions



International Test Center Network Members



Successful Testing and Partnerships





More information

www.nationalcarboncapturecenter.com

<https://twitter.com/NCarbonCaptureC>

