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EPRG-PRCI-APGA **23rd Joint Technical Meeting** Edinburgh, Scotland • 6–10 June 2022

Time	Block	Duration (mins)	Paper #	Title	Presenting Author				
Day 1: Monday 6 th	lune, 202	22 – Wolfsor	n Suite, C	uincentenary Building					
0800-1000	1	 Registration – Quincentenary Lobby Poster sessions and open discussions (see separate section at end of schedule); will be held in syndicate rooms. 							
1000-1030	Morning Coffee Break – Quincentenary Lobby								
1030-1100		30	Ant	Keynote Address (Wolfson Suite) – ony Green, Hydrogen Director, National Grid, UK	Antony Green				
1100-1115	2	15	Ke	ynote Address Q&A and Thanks (Wolfson Suite)	Marion Erdelen- Peppler				
1115-1230		75	Welcor	ne address from EPRG, PRCI and APGA (25min each) (Wolfson Suite)	Marion Erdelen- Peppler, C Johnson, Steve Davies				
1230-1330				Lunch in the Playfair Hall, Playfair Building					
		Plenary Session 1: Energy Transition (1) (Wolfson Suite)							
			Chairs: Otto Jan Huising (EPRG), Bruce Cowe (PRCI)						
1330-1500	3	20	1 Practical Topics From A Hydrogen Full Scale Test (EPRG)		Bostjan Bezensek				
		20	2	Line Pipe Capability Assessment for the Safe Transport of Hydrogen (PRCI)	Aaron Dinovitzer				
		20	3	Fatigue crack growth modelling for safe and efficient hydrogen pipeline design (APGA)	Mehdi Fardi				
		30		Session Q&A					
1500-1530	Afternoon Coffee Break – Quincentenary Lobby								
		Plenary Session 2: Corrosion (1) (Wolfson Suite) Chairs: Ian Laing (EPRG), Mark Fothergill (APGA)							
	4	20	4	A review of the intensive (combined) aboveground CIPS/DCVG method compared to the conventional separate survey approach (EPRG)	Dave Baglin				
1530-1700		20	5	Implementation and Refinement of Predictive Models for ICDA in Petroleum Pipelines (PRCI)	Luciano Paolinelli				
		20	6	Corrosion under disbonded coatings: Why, when and how does it occur on buried steel pipelines (APGA)	Facundo Bob Varela				
		30 Session Q&A							
1900-2100		-		rtners welcome) , Playfair Building					
1300 2100		Business cas							
Day 2: Tuesday 7 th				uincentenary Building					
0800-0900				thering/Coffee/Registration – Quincentenary Lobby					
0900-1030		Plenary Session 3: Materials & Welding (1) (Wolfson Suite) Chairs: Russell Scoles (PRCI), Bradley Davis (APGA)							
	1	20	7	Review and evaluation of alternative characterization methods for the fracture resistance measurement of high toughness line pipe steels (EPRG)	Mathieu Imbert				
		20	8	Assessing High Voltage DC Interference Risks on Buried Pipelines (PRCI)	Christophe Baete				
		20	9	Numerical investigation of tensile strain capacity of gas pipeline under girth weld strength undermatching condition (APGA)	Guillaume Michal				
		30 Session Q&A							

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Duration Paper Block Title Time **Presenting Author** (mins) # Morning Coffee Break – Quincentenary Lobby 1030-1100 Plenary Session 4: Energy Transition (2) (Wolfson Suite) Chairs: Paul Roovers (EPRG), Klaas van Alphen (APGA) Manufacturers' View on Specifying Linepipe 20 10 Juliane Mentz Requirements for Hydrogen Applications (EPRG) The Decompressed Stress Level in Dense Phase 1100-1230 20 11 Carbon Dioxide Full-Scale Fracture Propagation Andrew Cosham 2 Tests (EPRG) Assessment of decompression behaviour and 20 12 models for fracture control applied to hydrogen-Guillaume Michal natural gas mixtures (APGA) 30 Session Q&A Young Pipeline Professionals Address – International Introduction 1230-1250 20 Lunch in the Playfair Hall, Playfair Building 1250-1350 Plenary Session 5: Integrity (1) (Wolfson Suite) Chairs: Bob Andrews (EPRG), Shahani Kariyawasam (PRCI) 20 13 Reliable Metal Loss Grid Data from MFL ILI (EPRG) Johannes Palmer Understanding why cracks fail (PRCI) 20 14 **Michiel Brongers** 1350-1520 3 Understanding damage to underground pipelines 20 15 due to horizontal directional drilling equipment **Chris Carter** (APGA) 30 Session Q&A Afternoon Coffee Break – Quincentenary Lobby 1520-1550 Plenary Session 6: Corrosion (2) (Wolfson Suite) Chairs: Didier Caron (PRCI), Chris Carter (APGA) The effect of cathodic protection on NNSCC crack 20 16 growth in a simulated buried pipeline disbondment Ali Smith (EPRG) 1550-1720 4 Reducing the Risk of Near-Neutral pH SCC Failure 20 17 Weixing Chen through Operation Pressure Optimization (PRCI) Closed control loop for impressed current cathodic 20 18 Facundo Bob Varela protection based on corrosion rate sensing (APGA) 30 Session Q&A JTM Dinner – partners welcome Location: National Museum of Scotland 1900-2300 Dress: Lounge suit + tie Day 3: Wednesday 8th June, 2022 – Wolfson Suite, Quincentenary Building 0800-0900 Gathering & Coffee – Quincentenary Lobby Plenary Session 7: Integrity (2) (Wolfson Suite) Chairs: Bostjan Bezensek (EPRG), Chris Yoxall (APGA) Performance of ILI Technologies for Dents with 19 20 Aaron Dinovitzer Interacting Features (PRCI) Mechanical Damage Fatigue and Formation 0900-1030 20 20 1 Aaron Dinovitzer Cracking Assessment Techniques (PRCI) Proposed Recommended Practice For The ECA Of 20 21 Triple Point Flaws In Subsea Mechanically Lined Tomasz Tkaczyk Pipes (EPRG) 30 Session Q&A Morning Coffee Break – Quincentenary Lobby 1030-1100

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Time	Block	Duration (mins)	Paper #	Title	Presenting Author		
	2	Plenary Session 8: Corrosion (3) (Wolfson Suite) Chairs: Bruce Cowe (EPRG), Christophe Baeté (PRCI)					
1100-1230		20	22	Effects of Cathodic Over Protection on Residual Strength of Damaged Pipes (EPRG)	Giuliano Malatesta		
		20	23	Microgrooving On Line Pipe Steel After Constant Displacement Bending Test In Sour Environments (EPRG)	Christophe Mendibide		
		20	24	Incorporating Strain Hardening and 3D Shape of Metal Loss into Corrosion Assessment (PRCI)	Yong-Yi Wang		
		30					
1230-1250		20 Young Pipeline Professionals Address – Attracting and Retaining Young Pipe					
1250-1350		Lunch in the Playfair Hall, Playfair Building					
1350-1520	3	Plenary Session 9: Materials & Welding (2) (Wolfson Suite) Chairs: Mehdi Fardi (APGA), Yong-Yi Wang (PRCI)					
		20	25	Review of Linepipe Tagging and Tracking Technologies for On and Offshore Pipeline Fabrication (EPRG)	Gianluca Mannucci		
		20	26	X-Ray Computed Tomography for Characterizing Crack-like Defects (PRCI)	Chris Alexander		
		20	27	Modelling of pressure elongation effects in partially-restrained pipe (APGA)	Nick Kastelein		
		30		Session Q&A			
1520-1550	Afternoon Coffee Break – Quincentenary Lobby						
		Plenary Session 10: Energy Transition (3) & General (Wolfson Suite) Chairs: Hervé Marchebois (PRCI), Harriet Floyd (APGA)					
	4	20	28	Materials test program results to support Australia's first hydrogen pipeline conversion project (APGA)	Bradley Davis		
1550-1720		20	29	Assessing the compatibility of current plastic and elastomeric materials used within the Australian gas pipeline network with hydrogen-containing fuels (APGA)	Nolene Byrne		
		20	30	Introducing the APGA Engineering Practice Guide: Maintaining Pipeline Safety into the Future (APGA)	Jan Hayes		
		30		Session Q&A			
Day 4: Thursday 9 th	June, 20)22 – Wolfso	n Suite,	Quincentenary Building			
0800-0900				Gathering & Coffee – Quincentenary Lobby			
0900-1030		Plenary Session 11: Design (1) (Wolfson Suite) Chairs: Luca Bacchi (EPRG), Jeff Sutherland (PRCI)					
	1	20	31	Deeper, Longer and Thicker: Challenges for the Design of Subsea Pipelines (EPRG)	Bostjan Bezensek		
		20	32	Feasibility Assessment of LSM Technology for Geohazard Applications (PRCI)	Chris Alexander		
		20	33	Evaluation of Remaining Burst Strength Prediction Models for Downhole Casing (PRCI)	Gang Tao		
		30		Session Q&A			
1030-1100				Morning Coffee Break – Quincentenary Lobby			

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Time	Block	Duration (mins)	Paper #		Title	Presenting Author		
1100-1230	2	Plenary Session 12: Construction, Operation & Procurement (1) (Wolfson Suite) Chairs: Mark Fryer (EPRG), David Norman (APGA)						
		20	34	•	technology for continuous ence monitoring (APGA)	Klaas van Alphen		
		20	35	-	ote Sensing Technologies fo onitoring (PRCI)	r Martin Derby		
		20	36		ance for the pipeline sector rement failures (APGA)	Jan Hayes		
		30		Session Q&A				
1230-1250		20	You		Address – Focus on Young	Pipeliners in Research		
1250-1350	Lunch in the Playfair Hall, Playfair Building							
	Roundtable Session 1							
1350-1520	The Energy Transition – Addressing the concerns of H ₂ transmission Moderators: Otto Jan Huising (EPRG), Gary Choquette (PRCI) & Nick Kastelein (APGA) Location: Wolfson Suite							
1520-1550				Afternoon Coffee Break	a – Quincentenary Lobby			
	Roundtable Session 2							
1550-1720	The Energy Transition – Addressing the concerns of CO ₂ gathering, transmission and storage Moderators: Paul Roovers & Carlo Spinelli (EPRG), Guillaume Michal (APGA) & Rick Noecker (PRCI) Location: Wolfson Suite		inelli ck	Sour Service – Concept, design and testing Moderators: Brian Newbury (PRCI) & Graham Alderton (EPRG) Location: GB Ong Room	Achieving overmatched girth welds for high strength pipe Moderators: Steve Rapp (PRCI), Laurent Pomie (EPRG) & Mehdi Fardi (APGA) Location: Wadsworth Room	Addressing mechanical damage Moderators: Mures Zarea (PRCI), Aaron Dinovitzer (PRCI) & Chris Carter (APGA) Location: Tausend Room		
1720 1745	Closing Addresses from EPRG, PRCI and APGA (c 8mins each)							
1720-1745	Location: Wolfson Suite							
Day 5: Friday 10 th June, 2022 – Playfair Room, Playfair Building								
0900-1100		Departure breakfast for registered attendees						