**EAGE** 



THE SECOND EAGE GEOSCIENCE TECHNOLOGIES

AND APPLICATIONS CONFERENCE 2022

4-6 APRIL 2022 LONDON, UK



Third EAGE Workshop on Distributed Fibre Optics Sensing First EAGE Workshop on Reservoir Management in Mature Fields Sixth EAGE Workshop on CO2 Geological Storage

**CONFERENCE PROGRAMME** 

# Welcome to The Second EAGE Geoscience Technologies and Applications Conference 2022

Third EAGE Workshop on Distributed Fibre Optics Sensing First EAGE Workshop on Reservoir Management in Mature Fields Sixth EAGE Workshop on CO2 Geological Storage

#### **LOCAL CHAIR WELCOME**



Dear Colleagues,

With the world slowly emerging from the Covid pandemic and moving to a new normal, it is my pleasure to welcome you to the Second EAGE GeoTech Conference in London from 4-6 April 2022. The conference

presents another opportunity where diverse minds can once more come together to reflect on how we can deliver a sustainable subsurface for the future.

Energy demand is forecasted to continue to grow for at least part of the period to 2050 with an ever-greater need to materially address climate change. In this time frame, we will continue to see the structure of energy demand fundamentally shift, with a declining role for fossil fuels, of which gas is likely to prove the more resilient, offset by an increasing share from renewable energy and a growing role for electricity. The pace with which the Energy Transition will progress remains uncertain and difficult to predict (1).

With gas and advantaged oil continuing to underpin evolving energy portfolios for decades to come and the need for carbon storage rising, coupled with growing footprints in renewable energy such as wind and geothermal, the need for subsurface talent will remain strong.

EAGE GeoTech 2022 plans to bring together a diverse audience of experts to focus on key challenges across the subsurface domain.

To remain competitive in maturing our fields where value is at the heart of the investment decision, we will need to become truly predictive about our reservoirs, while constantly monitoring and optimising their performance. This through deeply integrating our workflows helped by digital solutions to reduce cycle time, explore alternative interpretations, quantify uncertainty, and drive data insights, further enabled by quality affordable seismic.

In our approach to storing CO2 safely and permanently, as either a service or in the context of Hydrogen production and/or carbon trading, we will benefit in our quest for stores from the rigour and knowledge already established in managing oil & gas reservoirs, while expanding our knowledge and impact to the overburden. The conventional subsurface disciplines will need to flex to incorporate disciplines traditionally seen as niche: overburden geohazards, hydrogeology, geomechanics and geochemistry to name some. Integration of data and toolkit to incorporate all facets from reservoir to surface is highly desirable and approach to containment and risk evaluation will need to factor the long term. Significant innovation is still required on how we effectively verify and monitor the CO2 stored in place with solutions other than seismic as current 4D seismic solutions may prove too costly. At the same time, regulators will need to be clear on what is expected in terms of measuring, monitoring and verification, while the industry needs to educate regulators on the technical possibilities and limitations subsurface technologies have.

And is there a role for fibre? Sand monitoring distributed acoustic sensing and permanent seismic monitoring are but some of the applications in which we see fibre profiling itself as a key subsurface technology.

The EAGE GeoTech Conference and Exhibition offers a fantastic opportunity for the subsurface community to meet and exchange views and best practices. The different programmes are brought together to encourage cross-discipline pollination and create a forum for discussion and collaboration on how to best address some of the challenges the industry is facing going forward.

I very much look forward to seeing you in London.

#### **Herlinde Mannaerts-Drew**

Local Conference Chair - EAGE GeoTech 2022

#### **ABOUT THE CONFERENCE**

The Second EAGE Geoscience Technologies and Applications Conference is dedicated to the use of integrated geoscience solutions and technologies in a wide range of subsurface, reservoir and production challenges. EAGE GeoTech 2022 brings together leading experts in geoscience, reservoir engineering, drilling and data science to tackle some of the major challenges facing the industry.

The technical programme will seek to examine how we can leverage the latest technologies and best practices for converting geophysical data into key business value and optimal subsurface monitoring and management solutions. Other key themes to be addressed include: real-time data strategies, multidisciplinary data integration and automation for interpretation and analytics.

The innovative format of the Conference brings together three multidisciplinary workshops under one comprehensive conference programme. This will provide cost savings for attendees while providing unique opportunities for crossover knowledge exchange and interaction.

The featured workshops are:

- Sixth EAGE Workshop on CO2 Geological Storage
- Third EAGE Workshop on Distributed Fibre Optic Sensing
- First EAGE Workshop on Reservoir Management of Mature Fields

The Technical Programme also offers a complementary course:

#### Distributed Fibre Optic Sensing course Monday 4 April 2022 (11:35 - 17:05)

Convened by Mahmoud Farhadiroushan (Silixa)

This complimentary course provides an introduction to fibre optics and the basic principles of distributed sensing technology. It also covers key components, cable designs and installation methods for onshore and offshore completions. Case studies focusing on the implementations and applications across the oil and gas industry will be presented in order to gain a better understanding of the practical benefits of distributed fibre optic sensing technology. Advanced system architectures to address future applications, such as subsea wells, will be also highlighted.



#### **GENERAL INFORMATION**

#### Venue

#### **Rennaissance London Heathrow Hotel**

Bath Rd, Hounslow TW6 2AQ, United Kingdom

#### Included in your registration

- Access to all workshops & course
- Lunch & Coffee Breaks
- Networking Reception (Monday 4 April)
- Conference Dinner (Tuesday 5 April)

#### **Speakers**

Please visit the technician desk at the start of the day to upload your presentation files.

#### **EAGE GeoTech Mobile App**

In this conference, you can make use of the EAGE Event App to easily find the conference technical programme, speakers information, and have access to all latest updates. You can download the Event App via your App Store or Play Store by searching for european association of geoscientists/EAGE. You can also use one of the QR codes below.





You will need an event code and a personal 4-digit PIN code to open the Event App (only at the first login).

**Event code:** GEOTECH22

PIN code: You can find it on your "Be well prepared" email.

For more information on the app, please ask a member of staff.

#### **SOCIAL PROGRAMME**

EAGE offers you the opportunity to get to know your fellow workshop participants in a more informal environment. Please inform one of the EAGE staff members on-site if you would like to attend.

#### Networking Reception

Monday 4 April 2022, 17:20 - 19:20 hrs

A Networking Reception is being organized in the Waterloo Suite of the Renaissance London Heathrow Hotel (conference venue).

#### Conference Dinner

Tuesday 5 April 2022, 19:00 - 22:00 hrs

A Conference Dinner is being organized in the Waterloo Suite of the Renaissance London Heathrow Hotel (conference venue).

#### WIF

Free wifi is available in the hotel.

#### **Presentations** | Monday 4 April

BLA	CKFRIARS SUITE	so	UTHWARK SUITE
	PTech Opening Session r: C.M. Gibson-Poole		
9:00	Welcome Address - Subsurface and the Energy Transition, Challenging the Status Quo - H. Mannaerts-Drew BP		
9:10	Quest CCS Project - S. O'Brien Shell Canada		
9:40	CO2 storage in Norway- Experiences and preparation for a CCS business case E. Halland Norwegian Petroleum Directorate		
10:10	Panel		
11:05	Coffee break	11:05	Coffee break
	Sixth EAGE Workshop on CO2 Geological Storage	N.	Third EAGE Workshop on Distributed Fibre Optics Sensing
App	2 Workshop - Numerical Modelling broaches r: I. Czernichowski-Lauriol (BRGM)	Co	tributed Fibre Optic Sensing Workshop - urse ir: M. Farhadiroushan (Silixa)
11:35	Simulators for the gigaton storage challenge. A benchmark study on the regional Smeaheia model T.H. Sandve <sup>1*</sup> , A.B. Rustad <sup>2</sup> , A. Thune <sup>4</sup> , B. Nazarian <sup>2</sup> , S. Gasda <sup>1</sup> , A.F. Rasmussen <sup>4</sup> <sup>1</sup> NORCE AS; <sup>2</sup> Equinor ASA; <sup>3</sup> SINTEF; <sup>4</sup> Simula Research Laboratory AS	11:35 17:05	25
11:55	<b>The Impact of Background Water Flow on CO2 Plume Migration in a Tilted Aquifer -</b> M. Awag¹*, E. Mackay¹, S. Ghanbari¹ Heriot-watt University		
12:15	Geologic CO2 Storage Optimization under Geomechanical Constraints - N. Khoshnevis Gargar <sup>1*</sup> , E.G.D. Barros <sup>1</sup> , D. Loeve <sup>1</sup> , S.P. Szklarz <sup>1</sup> , O. Leeuwenburgh <sup>1</sup> Applied Geosciences, TNO		
12:35	Numerical modeling on CO2-EOR and its storage potential: a case study of Iranian off-shore oil field - M. Babashahi, F. Fereydooniani University of Tehran		
12:55	Lunch		
	<b>2 Workshop - Case Studies</b> r: R. Farajzadeh (Shell International E&P BV)		
13:55	Barents Blue Storage Project M. Sola Horisont Energi As		
14:25	Svelvik CO2 Field lab - update on site behaviour and fluid migration during CO2 injection - M. Jordan <sup>1*</sup> , P. Eliasson <sup>1</sup> , A. Grimstad <sup>1</sup> , G. De Jager <sup>1</sup> SINTEF Industry		
14:45	Caprock characterization of the Northern Lights CO2 storage project, offshore Norway - N.H. Mondol <sup>1*</sup> , L. Grande <sup>2</sup> , T.I. Bjørnarå <sup>2</sup> , N. Thompson <sup>3</sup> <sup>1</sup> University of Oslo and NGI; <sup>2</sup> Norwegian Geotechnical Institute; <sup>3</sup> Northern Lights JV		
15:05	Assessment of a Neogene CCS Prospect using 3D Seismic Analysis, Norwegian North Sea - S. Coskun <sup>1*</sup> , M. Huuse <sup>1</sup> ¹ University Of Manchester		
15:25	Coffee break		
	2 Workshop - Monitoring Technologies 1 r: F. Delprat-Jannaud (IFPEN)		
15:55	Attenuation measurement for monitoring injected CO2 at CaMI Field Research Station, Alberta, Canada - Y. Wang <sup>1,2</sup> *, D. Lawton <sup>1,2</sup> <sup>1</sup> University of Calgary; <sup>2</sup> Carbon Management Canada		
16:15	Supporting renewables by making HD seismic simple and affordable - A. Ourabah¹*, D. Lawton², A. Chatenay³¹ STRYDE; ² Carbon Management Canada; ³ Explor		
16:35	Cost-effective seismic surveying for CO2 storage: Learnings from Smeaheia/Øygarden Survey planning R. Martinez <sup>1*</sup> , K. Duffaut <sup>1</sup> , P. Ringrose <sup>12</sup> , A. Santi <sup>1</sup> , S. David <sup>3</sup> , T. Trudeng <sup>3</sup> <sup>1</sup> Department of Geoscience and Petroleum, Norwegian University of Science and Technology; <sup>2</sup> Equinor Research Center; <sup>3</sup> Magseis Fairfield		
16:55	CO2 workshop discussion		
	End of day 1	17:05	End of day 1
17:05	End of day i		

#### Presentations | Tuesday 5 April

Structures - M. Facchinin', N. Northers'	CKFRIARS SUITE	SOUTHWARK SUITE			
Chair R. Soulos (LVT)					
99.55 NetZeroTessside Project 99.25 NetZeroTessside Project 99.25 NetZeroTessside Project 99.25 Substance Code Substance State of Substance Substance State of Substance Substance State of Substance State of Substance State of Substance State of Substance Substance State of Substance Substance Substance State of Substance Substance Substance Substance Su					
NetZeroTosside Project  Sasin-scale CO2 storage site screening – an example from the Northern North Sca Basin – M Booth**, R Pepticy*, S (Ind.*), B Doord**, Park 1, A Scale C, Oliceans, S outer, A School**, S Coffice Coffi			The theory and practice of wireline and disposable fibre in horizon- tal wells for cross well and microseismic monitoring M. LeBlanc		
Season-scale CO2 storage site screening — an example from the Northern Northern Northern North Sea Basin — Month's Beaders — Month's Beade	NetZeroTeesside Project	09:35	Distributed Brillouin Strain and Temperature Sensing in Underground Structures - M. Facchini <sup>1*</sup> , N. Noether <sup>1</sup>		
storage apacity and injectivity M. Brouwers Getach  Cole Goffee break.  CO2 Workshop - Monitoring Technologies 2 Choir S. Krevor (Impested College Lendor)  130 auditification of Injected College Lendor)  130 Associated Uncertainties - Berndge *, E. Bernd	Northern North Sea Basin - M. Booth <sup>1*</sup> , R. Porjesz <sup>1</sup> , S. Otto <sup>2</sup> , G. Duval <sup>1</sup> , P. Park <sup>1</sup> , A. Khalid <sup>1</sup> , C. Olivares <sup>2</sup> , S. Calvert <sup>1</sup> , A. Satterley <sup>1</sup>	09:55	Continuous DAS recording with permanent seismic sources reveals peculiar tube waves associated with the fluid flow - R. Isaenkov <sup>1*</sup> , A. Yurikov <sup>1</sup> , K. Tertyshnikov <sup>1</sup> , B. Gurevich <sup>1</sup> , R. Pevzner <sup>1</sup>		
CO2 Workshop - Monitoring Technologies 2 Choins S. Krevor (Impedial College London) 1105 Quantification of Injected CD2 Volumes from 4D Seismic Anomalies & Associated Uncertainties - 1 Berridge*, E. Reberi, T. Biernoler*, D. Tagany E. L. & Magazaru 1128 MMV long term strategies to calibrate and support CO2 storage flow models using focused seismic - 14. Al Knalib*, E. Morgan, V. Brunt 1139 1149 1149 1149 1149 1159 1159 1159 115		10:15	storage monitoring - P. Sparrevik <sup>1*</sup> , H.J. Meland <sup>1</sup> , J. Park <sup>1</sup> , B. Bohloli <sup>1</sup>		
Choirs X Kewor (Imperial College London)  1135 Submittation of Injected Coll Valumes from 40 Seismic Anomalies 8. Associated Uncertainties - T. Berridge**, E. Rebell, T. Blanchard, 10. Rappin**, C. Le Nagaracu**  1175 MMV long term strategies to calibrate and support CO2 storage flow models using focused seismic - H. Al Khairbi**, E. Morgani, V. Brunt* 1185 Sputight 1185 Mythrid structural petrophysical joint inversion as a novel inversion technique for CO2 monitoring - M. Jordon**, D. Rippe**21, R. Anouar*, P. Fliassoni, C. Schmidt-Hattenberge* 1285 Monitoring and appraisal of CO2 brotage in a decease of CO2 storage flow models using focused seismic - H. Al Khairbi**, C. Hongari, V. Brunt* 1185 Hybrid structural petrophysical joint inversion as a novel inversion technique for CO2 monitoring - M. Jordon**, D. Rippe**21, R. Anouar*, P. Fliassoni, C. Schmidt-Hattenberge* 1285 Monitoring and appraisal of CO2 brotage in particle volority and strain rate data - B. Paap**, T. Bhakta, P. Fliassoni, C. Schmidt-Hattenberge* 1285 Lunch 1295 Lunch 1295 Lunch 1206 Workshop - Regional Approaches Panel 1207 Coertric 1207 Longonian and Appraisal of CO2 brotage in particle volority and strain rate data - B. Paap**, T. Bhakta, P. Fliassoni, C. Schmidt-Hattenberge* 1208 Measuring floating ice thickness with Distributed Acoustic Sensing a case study on a frazen monitanian labe. D. Niergui*, O. Coutant*, C. Schmidt-Hattenberge* 1208 Measuring floating ice thickness with Distributed Acoustic Sensing a case study on a frazen monitanian labe. D. Niergui*, O. Coutant*, C. Schmidt-Hattenberge* 1207 Linch 1208 Measuring floating ice thickness with Distributed Acoustic Sensing a case study on a frazen monitanian labe. D. Niergui*, O. Coutant*, C. Schmidt-Hattenberge* 1208 Measuring floating ice thickness with Distributed Acoustic Sensing a case study on a frazen monitanian labe. D. Niergui*, O. Coutant*, C. Schmidt-Hattenberge* 1208 Measuring floating ice thickness with Distributed Acoustic Sensing a case study on a frazen monitanian lab	Coffee break	10:35	Coffee break		
8. Associated Uncertainties - T. Berridge**, E. Robel   T. Blanchard', D. Rappin   C. Le Magnarou' TotalEnergies 11.25   MMV long term strategies to calibrate and support CO2 storage flow models using focused seismic - H. Al Knatib**, E. Morgan   V. Brun' Sportlight 11.25   MMV long term strategies to calibrate and support CO2 storage flow models using focused seismic - H. Al Knatib**, E. Morgan   V. Brun' Sportlight 11.25   Phytrid structural petrophysical joint inversion as a novel inversion technique for CO2 monitoring - M. Jordan**, D. Rippe**, A. Anouar', P. Eliasson, C. Schmidt-Hattenberger 1. SINTER Industry, 'Ed? Camen Research Center for Geosciences, * BGE Bundesgeselischeft (für Endlagerung mbH 1. Though and 40 seismic data - R. Williams**, C. Han' 1. Georatric 1. Linch 1. CO2 Workshop - Regional Approaches Panel 1. Linch 1. CO2 Workshop - Regional Approaches Panel 1. Linch 1. CO2 Workshop - Regional Approaches Panel 1. Linch 1. CO3 Workshop - Regional Approaches Panel 1. Linch 1. DFOS Workshop - Surveillance 1. Choins / N. Lu (Blue Sky DAS) 1. Linch 1. DFOS Workshop - Surveillance 1. Choins / N. Lu (Blue Sky DAS) 1. Linch 1. DFOS Workshop - Surveillance 1. Linch					
11.25 Monitoring reservoir production dynamic changes using time-lapse models using focused seismic - H. Alf Natioth", E. Morgan', V. Brun' SpotUpit 11.45 Hybrid structural petrophysical joint inversion as a novel inversion technique for CO2 monitoring - M. Jordan', D. Rippol'-2, R. Anouar', P. Eliasson', C. Schmidt-Hattenberger' 1 SINTER Industry, GPZ German Research Centre for Geosciences; 2 BGE Bunclesgesellschaft für Endlagerung mbH 12.05 Monitoring and apprisatol of CCUS projects: remote sensing using 3D and 4D seismic data - R. Williams!*, C. Han! 1 Geotetic 12.25 Lunch	& Associated Uncertainties - T. Berridge <sup>1*</sup> , E. Rebel <sup>1</sup> , T. Blanchard <sup>1</sup> , D. Rappin <sup>1</sup> , C. Le Magoarou <sup>1</sup>	11:05	and Hybrid Seismic Receivers - W. Zhou <sup>1</sup> , A. Butcher <sup>1*</sup> , J. Kendall <sup>2</sup> , A. Stork <sup>3</sup>		
11:45 Hybrid structural petrophysical joint inversion as a nevel inversion to chinique for CO2 monitoring - M. Jordani* J. Rippe <sup>124</sup> , R. Anouari, P. Eliassoni, C. Schmidt-Histobergeri (1972 German Research Centre for Geosciences, 3 BGE Bundespesibenthi für Enthiebergeri (1972 German Research Centre for Geosciences, 3 BGE Bundespesibenthi für Enthiebergeri (1972 German Research Centre for Geosciences, 3 BGE Bundespesibenthi für Enthiebergeri (1972 German Research Centre for Geosciences, 3 BGE Bundespesibenthi für Enthiebergeri (1972 Geoteric) (1973 Geoteric) (1974 Geo	MMV long term strategies to calibrate and support CO2 storage flow models using focused seismic - H. Al Khatibi*, E. Morgan¹, V. Brun¹	11:25	Monitoring reservoir production dynamic changes using time-lapse Walkaway DAS-VSP data - G. Yu¹2*, Y. Chen¹2, J. Wu², X. Wang², S. Xia²		
SINTEF Industry, 2 6tZ German Research Centre for Geosciences; 3 BGE Bundespeelshealt für Endagerung mbH   12:05	Hybrid structural petrophysical joint inversion as a novel inversion technique for CO2 monitoring - M. Jordan <sup>1*</sup> , D. Rippe <sup>1,2,3</sup> , R. Anouar <sup>1</sup> ,	11:45	Modeling approach for evaluating time-lapse effects of CO2 storage on particle velocity and strain rate data - B. Paap <sup>1*</sup> , T. Bhakta,		
a dase study on a frozen mountain lake - D. Nziengui', 0. Coutant <sup>2</sup> , 1 Geoteric 1-225 Lunch 1-225 Lun	<sup>1</sup> SINTEF Industry; <sup>2</sup> GFZ German Research Centre for Geosciences; <sup>3</sup> BGE Bundesgesellschaft für Endlagerung mbH		¹TNO		
DFOS Workshop - Regional Approaches Panel Choir: M. Sohrobi (Heriof-Watt University)   Sohrobi (Heriof-Watt University)	and 4D seismic data - R. Williams <sup>1*</sup> , C. Han <sup>1</sup>	12:05	a case study on a frozen mountain lake - D. Nziengui¹, O. Coutant², C. Jestin¹*, L. Moreau²		
Choir: M. Sohroloi (Heriot-World University)   Choir: W. I. (Blue Sky DAS)	Lunch	10:35	Lunch		
13:25   Panel Research, developments and implementation opportunities of CCS technology in Croatia D. Vulin University of Zagreb   13:25   DAS Fiber Optic Monitoring of an Active Landslide - S. Cole <sup>1*</sup> , M. Karrenbach <sup>1</sup> , V. Yartsev <sup>1</sup> , P. Clarkson <sup>2</sup>   OptaSense   Op					
13-55   Panel Towards Net Zero Carbon Emission through Putting Carbon Back Underground R. Masoudi PETRONAS   14-95   Results from the world's first subsea DAS VSP acquisition in the Atlantifield S. Soulas'*, G. Naldrett', J. Van Gestel' 'LYTT; 'Silisa Ltd; 'bp America Slow-Strain Monitoring for Well-Integrity using DAS and Brillouin-OTDR - V. Lanticq'*, F. Bayoua', G. Calbris', M. Villar', A. Chérubini' Febus Optics   14-25   Discussion   14	Panel Research, developments and implementation opportunities of		DAS Fiber Optic Monitoring of an Active Landslide - S. Cole <sup>1*</sup> , M. Karrenbach <sup>1</sup> , V. Yartsev <sup>1</sup> , P. Clarkson <sup>2</sup>		
14:25   Panel discussion   14:25   Panel discussion   14:25   Panel discussion   14:25   Impact of Impurities and it's Concentration on CO2 Injectivities - G. Mwenketishir*   15:00   Coffee break   15:00		13:45	Results from the world's first subsea DAS VSP acquisition in the Atlantis field S. Soulas¹*, G. Naldrett², J. Van Gestel³		
CO2 Poster Session   Impact of Impurities and it's Concentration on CO2 Injectivities - G. Mwenketishi?*   1 Dr Nejat Rahmanian; 2 Prof Hadj Benkreira   15:00   Coffee break   Coccentration   Cocc		14:05	OTDR - V. Lanticq1*, F. Bayoua1, G. Calbris1, M. Villar1, A. Chérubini1		
Impact of Impurities and it's Concentration on CO2 Injectivities - G. Mwenketishi?**   1	Panel discussion	14:25	Discussion		
G. Mwenketishi?*  ¹ Dr Nejat Rahmanian; ² Prof Hadj Benkreira  15:00 Coffee break  Joint Session - CO2 Monitoring Technologies Chair: A.M Cheese (Gassnova)  15:30 DAS Deployed at Seabed for CO2 Storage Monitoring - E. Rebel!*, V. Bremaud¹, E. Zamboni¹, C. Sagary² ¹ TotalEnergies; ² Alcatel Submarine Network  New concepts for independent and transparent monitoring of CO2 storage verification - V. Oye¹*, B. Goertz-Allmann¹, N. Langet¹, A.M. Dichiarante¹, D. Kuehn¹ ¹ NORSAR  16:10 Carbon Management Canada CaMI Field Research Station: advanc- ing monitoring technologies for CCS - M. Macquet¹*, B. Kolkman-Quinn², D. Lawton¹² ¹ Carbon Management Canada; ² University of Calgary  16:30 Discussion - Is there a need for an European independent CCS monitoring network? A.M Cheese (Gassnova)  17:00 End of day 2	1111111111				
Joint Session - CO2 Monitoring Technologies Chair: A.M Cheese (Gassnova)  15:30 DAS Deployed at Seabed for CO2 Storage Monitoring - E. Rebel¹*, V. Bremaud¹, E. Zamboni¹, C. Sagary² ¹ TotalEnergies; ² Alcatel Submarine Network  15:50 New concepts for independent and transparent monitoring of CO2 storage verification - V. Oye¹*, B. Goertz-Allmann¹, N. Langet¹, A.M. Dichiarante¹, D. Kuehn¹ ¹ NORSAR  16:10 Carbon Management Canada CaMI Field Research Station: advancing monitoring technologies for CCS - M. Macquet¹*, B. Kolkman-Quinn², D. Lawton¹²² ¹ Carbon Management Canada; ² University of Calgary  16:30 Discussion - Is there a need for an European independent CCS monitoring network? A.M Cheese (Gassnova)  17:00 End of day 2	G. Mwenketishi <sup>2*</sup>				
Chair: A.M Cheese (Gassnova)  15:30 DAS Deployed at Seabed for C02 Storage Monitoring - E. Rebel¹*, V. Bremaud¹, E. Zamboni¹, C. Sagary² ¹ TotalEnergies; ² Alcatel Submarine Network  New concepts for independent and transparent monitoring of C02 storage verification - V. Oye¹*, B. Goertz-Allmann¹, N. Langet¹, A.M. Dichiarante¹, D. Kuehn¹ ¹ NORSAR  16:10 Carbon Management Canada CaMI Field Research Station: advancing monitoring technologies for CCS - M. Macquet¹*, B. Kolkman-Quinn², D. Lawton¹² ¹ Carbon Management Canada; ² University of Calgary  16:30 Discussion - Is there a need for an European independent CCS monitoring network? A.M Cheese (Gassnova)  17:00 End of day 2		15:00	Coffee break		
15:30 DAS Deployed at Seabed for CO2 Storage Monitoring - E. Rebel¹*, V. Bremaud¹, E. Zamboni¹, C. Sagary² ¹ TotalEnergies; ² Alcatel Submarine Network  New concepts for independent and transparent monitoring of CO2 storage verification - V. Oye¹*, B. Goertz-Allmann¹, N. Langet¹, A.M. Dichiarante¹, D. Kuehn¹ ¹ NORSAR  16:10 Carbon Management Canada CaMI Field Research Station: advancing monitoring technologies for CCS - M. Macquet¹*, B. Kolkman-Quinn², D. Lawton¹² ¹ Carbon Management Canada; ² University of Calgary  16:30 Discussion - Is there a need for an European independent CCS monitoring network? A.M Cheese (Gassnova)  17:00 End of day 2  17:00 End of day 2					
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ing monitoring technologies for CCS - M. Macquet1*, B. Kolkman-Quinn2, D. Lawton12 1 Carbon Management Canada; 2 University of Calgary  16:30 Discussion - Is there a need for an European independent CCS monitoring network? A.M Cheese (Gassnova)  17:00 End of day 2  17:00 End of day 2	New concepts for independent and transparent monitoring of CO2 storage verification - V. Oye <sup>1*</sup> , B. Goertz-Allmann <sup>1</sup> , N. Langet <sup>1</sup> , A.M. Dichiarante <sup>1</sup> , D. Kuehn <sup>1</sup>				
16:30 Discussion - Is there a need for an European independent CCS monitoring network? A.M Cheese (Gassnova)  17:00 End of day 2  17:00 End of day 2	ing monitoring technologies for CCS - $M.\ Macquet^{1*},\ B.\ Kolkman-Quinn^2,\ D.\ Lawton^{1,2}$				
	Discussion - Is there a need for an European independent CCS monitoring network? A.M Cheese (Gassnova)				
			-		
17:20		NetZeroTeesside Project  Basin-scale CO2 storage site screening — an example from the Northern North Sea Basin - M. Booth**, R. Porjesz*, S. Otto*, G. Duval*, P. Park*, A. Khalid*, C. Olivares*, S. Calvert*, A. Satterley*  'Predicting past and future diagenesis in CCUS reservoirs. to assess storage capacity and injectivity M. Brouwers Getech  Coffee break  2 Workshop - Monitoring Technologies 2  'R. S. Krevor (Imperiol College London)  Quantification of Injected CO2 Volumes from 4D Seismic Anomalies  & Associated Uncertainties - T. Berridge**, E. Rebel*, T. Blanchard*, D. Rappin*, C. Le Magoarou*  'SpotLight  MMV long term strategies to calibrate and support CO2 storage flow models using focused seismic - H. Al Khatib**, E. Morgan*, V. Brun*  'SpotLight  Hybrid structural petrophysical joint inversion as a novel inversion technique for CO2 monitoring - M. Jordan**, D. Rippe*23*, R. Anouar*, P. Eliasson*, C. Schmidt-Hattenberger*  'SINITE Industry, '2 GT2 German Research Centre for Geosciences; '2 BGE Bundesgeeslischeft für Endlagerung mbH  Monitoring and appraisal of CCUS projects: remote sensing using 3D and 4D seismic data - R. Williams**, C. Han*  2 Workshop - Regional Approaches Panel  F. M. Sohrabi (Heriot-Wattl University)  Panel Research, developments and implementation opportunities of CCS technology in Croatia D. Vulin University of Zagreb  Panel Towards Net Zero Carbon Emission through Putting Carbon Back Underground R. Masoudi PETRONAS  Panel discussion  2 Poster Session  Impact of Impurities and it's Concentration on CO2 Injectivities - G. Mwenketishi*  'Dr Nejat Rahmanian; '2 Prof Hadj Benkreira  Coffee break  1 Session - CO2 Monitoring Technologies  F. A.M. Cheese (Gassnovo)  DAS Deployed at Seabed for CO2 Storage Monitoring - E. Rebel**, V. Bremaud*, E. Zamboni*, C. Sagary*  'Total Rengresser' Alcated Submarine Network  Norshamane*, D. Kuehn*  Carbon Management Canada CaMI Field Research Station: advancing monitoring technologies for CCS - M. Macquet**, B. Kolkman-Quinn**, D. Lawton**  1 Carbon M	Sixth EAGE Workshop on CO2 Geological Storage  Workshop - Regional Screening R. Berenblyum  NetZeroTeesside Project  Basin-scale C02 storage site screening - an example from the Northern North Sea Basin - M. Botohi*, R. Porjesz*, S. Otto², G. Duval*, P. Park*, A. Khaidif, C. Olivares*, S. Calvert*, A. Satterley* 1 CGG; ² CGG  Predicting past and future diagenesis in CCUS reservoirs, to assess storage capacity and injectivity M. Brouwers Getech  Coffee break  Workshop - Monitoring Technologies 2 P. S. Krevor (Imperial College London)  Quantification of Injected C02 Volumes from 4D Seismic Anomalies Associated Uncertainties - T. Berridge**, E. Rebel*, T. Blanchard*, D. Rappin*, C. Le Magoarou* 1 TotalEnergies  MMV long term strategies to calibrate and support C02 storage flow models using focused seismic - H. Al Khatib**, E. Morgan*, V. Brun* 1 TotalEnergies  MMV long term strategies to calibrate and support C02 storage flow models using focused seismic - H. Al Khatib**, E. Morgan*, V. Brun* 1 TotalEnergies  MMV long term strategies to calibrate and support C02 storage flow models using focused seismic - H. Al Khatib**, E. Morgan*, V. Brun* 1 Spottight  Hybrid structural petrophysical joint inversion as a novel inversion technique for C02 monitoring - M. Jordan**, D. Rippe¹²³, R. Anouar*, P. Eliasson*, C. Schmidt-Haltenberger  1 SiNTE Industry; ² GFZ German Research Centre for Geosciences; ³ BGE  Bundesgesellschaft für Endlagerung mbH  Monitoring and appraisal of CCUS projects: remote sensing using 3D and 4D seismic data - R. Williams**, C. Han¹ 1 Geoteric  Lunch  2 Workshop - Regional Approaches Panel  T. M. Schrobl (Heriol-Wofft University)  Panel Towards Net Zero Carbon Emission through Putting Carbon  Back Underground R. Masoudi PETRONAS  14:25  Panel Towards Net Zero Carbon Emission through Putting Carbon  Back Underground R. Masoudi PETRONAS  14:25  Panel Towards Net Zero Carbon Emission through Putting Carbon  Back Underground R. Masoudi PETRONAS  14:25  Panel Towards Net Zero Carbon Emission through Putti		

#### Presentations | Wednesday 6 April

#### **BLACKFRIARS SUITE**



First EAGE Workshop on Reservoir Management in Mature Fields

#### Mature Fields Workshop - Opening Session

Chair: K. Stephen (Heriot-Watt University)

09:25 In-situ water saturation by LF-NMR and supervised learning - application to Canadian oil sands - S. Markovic<sup>2\*</sup>, J.L. Bryan<sup>3</sup>, A. Cheremisin, R. Rezaee<sup>2</sup>, A. Kantzas<sup>3</sup>

<sup>2</sup> Curtin University; <sup>3</sup> University of Calgary

09:45 Successful Application of High-Performance Computing for Accelerating Uncertainty and Optimisation Analysis - W.F. Wan Shamshudin<sup>1\*</sup>, N. Hamza<sup>1</sup>, G. Iskenova<sup>2</sup>

<sup>1</sup> Petronas Carigali Sdn Bhd; <sup>2</sup> Schlumberger Limited

10:05 Discussion

#### **Mature Fields Workshop - EOR**

**10:25** Experience of low-frequency wave action on sandstone in the Perm region - V. Poplygin, C. Qi², M. Guzev, E. Kozhevnikov, M. Turbakov, E. Riabokon <sup>2</sup> Beijing High Institution Research Center for Engineering Structure and New Material and International Cooperation Base for Transportation Infrastructure Construction

10:45 Confined core flooding test for tight rock with hydrocarbon gas as an EOR agent - A. Ushakova, E. Mukhina, D. Bakulin, T. Unusov, A. Kasyanenko, A. Cheremisin

11:05 | Coffee break

#### Mature Fields Workshop - Surveillance and Monitoring

Chair: M.C. Riviere (BP)

11:35 Optimization of Artificial Lift selection in a mature waterflood using physics-embedded machine learning - C. Calad<sup>1\*</sup>, J. Rafiee<sup>1</sup>, P. Sarma<sup>1</sup>, S. Plotno<sup>1</sup>

Tachyus

11:55 Flow and Sweep Information from Tracer Data in Mature Water Floods - E. Nikjoo¹\*, O. Huseby² RESMAN; ² RESMAN

**12:15** Locating the Remaining Oil by a Novel Hybrid Data-Driven Physics-Compliant Technique, Under 4D Constraints - B. Moradi<sup>1\*</sup>, S. Taheri<sup>2</sup>, J. Brain<sup>2</sup>, J. Churchill<sup>2</sup>, K. Jeffrey<sup>2</sup>, S. Liebnitz<sup>2</sup>, R. Singlehurst-Ward<sup>2</sup>, G. Stone<sup>2</sup>, O.J. Sandal<sup>1</sup>, L. Alessio<sup>1</sup>

<sup>1</sup> Three60Energy; <sup>2</sup> Shell U.K. Limited

**12:35 High Resolution 3D Electromagnetic Inversion In A Mature Carbonate Field -** A. Walmsley<sup>1\*</sup>, W. Fares<sup>1</sup>, N. Clegg<sup>1</sup>, A. Duriez<sup>1</sup>, M. Singh<sup>2</sup>, P. Thakur<sup>2</sup>, M. Al-Mansoori<sup>2</sup>, S. Al-Arfi<sup>2</sup>, M. Bazuhair<sup>2</sup>, M. Al Baloushi<sup>2</sup>, M. El Gohary<sup>2</sup>, S. El-Abd<sup>2</sup>

<sup>1</sup> Halliburton: <sup>2</sup> ADNOC Onshore

12:55 Lunch

#### **Mature Fields Workshop - Poster Session**

Chair: Y. Biryaltseva (Equinor ASA)

13:55 Application of 3DP-models in laboratory studies of oil and gas containing rocks - E. Kozhevnikov, E. Riabokon, M. Turbakov, V. Poplygin

**14:10** Unveiling Subsurface True Potential via Machine Learning Application as part of Remaining Hydrocarbon Mapping & Analysis - M.Z.F. Mohd Fauzi<sup>1</sup>, H. Hasani<sup>1</sup>, A. Shahbazi<sup>1\*</sup>, R. Masoudi<sup>2</sup>

<sup>1</sup> RiseHill Energy Solution Ltd; <sup>2</sup> PETRONAS Sdn. Bhd.

**14:25** The productivity evaluation and interlayer interference of multilayer co-production in tight gas reservoir - X. Chai<sup>1\*</sup>, L. Tian<sup>1,2</sup>, R. Zhang<sup>3</sup>, S. Wang<sup>4</sup>, J. Wang<sup>1,2</sup>, L. Jiang<sup>1,2</sup>

¹ China University Ŏf Petroleum(beijing); ² State Key Laboratory of Petroleum Resources and Prospecting; ³ Beijing Gas Group Company Limited; ⁴ CNOOC

14:40 Discussion

14:55 End of day 3



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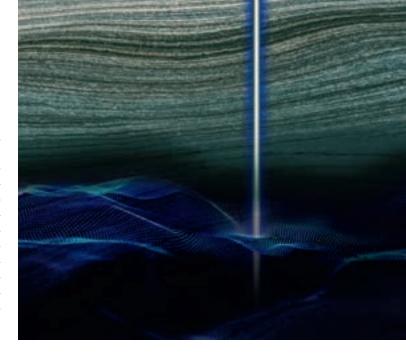
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